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II RATE SCHEDULES FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery <u>Charge</u>	Cost of Gas Rate Page 84	LDAC Page 91	Total <u>Rate</u>	Delivery <u>Charge</u>	Cost of Gas Rate Page 84	LDAC Page 91	Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at All therms over the first block per month at	\$ 8.01 10 therms \$ 0.3054 \$ 0.2696	\$ 1.1837 \$ 1.1837	\$ 0.0254 \$ 0.0254	\$ 8.01 \$ 1.5145 \$ 1.4787	\$ 8.01 10 therms \$ 0.3054 \$ 0.2696	\$ 1.1702	\$ 0.0187 \$ 0.0187	\$ 8.01 \$ 1.4943 \$ 1.4585
Residential Heating - R-3 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at All therms over the first block per month at	\$ 11.46 100 therms \$ 0.3356 \$ 0.1950	\$ 1.1837 \$ 1.1837	\$ 0.0260 \$ 0.0260	\$ 11.46 \$ 1.5453 \$ 1.4047	\$ 11.46 20 therms \$ 0.3356 \$ 0.1950	\$ 1.1702	\$ 0.0192 \$ 0.0192	\$ 11.46 \$ 1.5250 \$ 1.3844
Residential Heating - R-4 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at All therms over the first block per month at	\$ 4.58 100 therms \$ 0.1343 \$ 0.0780		\$ 0.0260 \$ 0.0260	\$ 4.58 \$ 1.3440 \$ 1.2877	\$ 4.58 20 therms \$ 0.1343 \$ 0.0780	\$ 1.1702	\$ 0.0192 \$ 0.0192	\$ 4.58 \$ 1.3237 \$ 1.2674
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at All therms over the first block per month at	\$ 28.58 100 therms \$ 0.3732 \$ 0.2427		\$ 0.0278 \$ 0.0278	\$ 28.58 \$ 1.5849 \$ 1.4544	\$ 28.58 20 therms \$ 0.3732 \$ 0.2427	\$ 1.1706	\$ 0.0101 \$ 0.0101	\$ 28.58 \$ 1.5539 \$ 1.4234
Commercial/Industrial - G-42 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at All therms over the first block per month at	\$ 80.44 1000 therms \$ 0.3095 \$ 0.2044	\$ 1.1839 \$ 1.1839	\$ 0.0278 \$ 0.0278	\$ 80.44 \$ 1.5212 \$ 1.4161	\$ 80.44 400 therms \$ 0.3095 \$ 0.2044	\$ 1.1706	\$ 0.0101 \$ 0.0101	\$ 80.44 \$ 1.4902 \$ 1.3851
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$ 347.23 \$ 0.1813	\$ 1.1839	\$ 0.0278	\$ 347.23 \$ 1.3930	\$ 347.23 \$ 0.0830	\$ 1.1706	\$ 0.0101	\$ 347.23 \$ 1.2637
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at All therms over the first block per month at	\$ 28.77 100 therms \$ 0.2878 \$ 0.1859	\$ 1.1826 \$ 1.1826	\$ 0.0278 \$ 0.0278	\$ 28.77 \$ 1.4982 \$ 1.3963	\$ 28.77 100 therm: \$ 0.2878 \$ 0.1859	\$ \$ 1.1700	\$ 0.0101 \$ 0.0101	\$ 28.77 \$ 1.4679 \$ 1.3660
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at All therms over the first block per month at	\$ 80.36 1000 therms \$ 0.1976 \$ 0.1341	\$ 1.1826	\$ 0.0278 \$ 0.0278	\$ 80.36 \$ 1.4080 \$ 1.3445	\$ 80.36 1000 therm \$ 0.1453 \$ 0.0836	s \$ 1.1700	\$ 0.0101 \$ 0.0101	\$ 80.36 \$ 1.3254 \$ 1.2637
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$ 347.93 \$ 0.1224	\$ 1.1826	\$ 0.0278	\$ 347.93 \$ 1.3328	\$ 347.93 \$ 0.0586		\$ 0.0101	\$ 347.93 \$ 1.2387
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$ 347.93 \$ 0.0911	\$ 1.1826	\$ 0.0278	\$ 347.93 \$ 1.3015	\$ 347.93 \$ 0.0467		\$ 0.0101	\$ 347.93 \$ 1.2268
Commercial/Industrial - G-63 Customer Charge per Month per Meter All therms over the first block per month at	\$ 347.93 \$ 0.0393	\$ 1.1826	\$ 0.0278	\$ 347.93 \$ 1.2497	\$ 347.93 \$ 0.0214		\$ 0.0101	\$ 347.93 \$ 1.2015

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PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009 (REFER TO TEXT ON TARIFF PAGES 18-36)

(Col 1)		(Col 2)		(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:				
Demand Costs:	\$	6,587,275		
Supply Costs:		66,928,128		
Storage Gas:				
Demand, Capacity:	\$	1,171,446		
Commodity Costs:		16,204,967		
Produced Gas:		2,448,331		
Hedged Contract Savings		10,388,110		
Unadjusted Anticipated Cost of Gas			\$	103,728,258
Adjustments:				
Prior Period (Over)/Under Recovery (as of May 1, 2008)	\$	2,883,321		
Interest		318,647		
Prior Period Adjustments Broker Revenues		(1,249,699)		
Refunds from Suppliers		(1,243,033)		
Fuel Financing		523,506		
Transportation CGA Revenues		2,546		
Interruptible Sales Margin		(2,245)		
Capacity Release and Off System Sales Margins Hedging Costs		(410,806)		
Fixed Price Option Administrative Costs		36,312		
Total Adjustments				2,101,582
Total Anticipated Direct Cost of Gas			\$	105,829,840
Anticipated Indirect Cost of Gas				
Working Capital:				
Total Anticipated Direct Cost of Gas 11/01/2008 - 4/30/2009)	\$	103,728,258		
Working Capital Percentage		0.645%		
Working Capital	\$	669,047		
Plus: Working Capital Reconciliation (Acct 142.20)		(305,654)		
Total Working Capital Allowance	N =	(000,001)		363,393
rotal Working Capital / Illowalia				
Bad Debt:				
Total Anticipated Direct Cost of Gas 11/01/2008 - 4/30/2009)	\$	103,728,258		
Less: Refunds Plus: Total Working Capital		363,393		
Plus: Prior Period (Over)/Under Recovery		2,883,321		
Subtotal	\$	106,974,972		
Bad Debt Percentage	•	1.75%		
Bad Debt Allowance Plus: Bad Debt Reconciliation (Acct 175.52)	\$	1,872,062 (1,409,904)		
Total Bad Debt Allowance	-	(1,400,004)	\$	462,158
i total bad bost / wowanto			,	.02,.00
			•	0.405.040
Production and Storage Capacity			\$	2,105,212
Miscellaneous Overhead (11/01/2008 - 4/30/2009)	\$	135,339		
Times Winter Sales		91,523		
Divided by Total Sales		114,873		
Miscellaneous Overhead			-	107,829
Total Anticipated Indirect Cost of Gas			\$	3,038,592
Total Cost of Gas			\$	108,868,432

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CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009 (Refer to Text on Tariff Pages 15-32)

(Col 1)			(Col 2)	((Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/2008 - 4/30/2009)		\$	105,829,840 91,973,236	¢	1 4507	n o n 4h o nno
Direct Cost of Gas Rate				\$	1.1507	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate		\$	7,758,721 95,969,537 2,101,582	\$	1.0435	per therm per therm per therm
Total Direct Cost of Gas Rate		\$				per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/2008 - 4/30/2009) Indirect Cost of Gas		\$	3,038,592 91,973,236	\$	0.0330	per therm
						•
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE November 1, 2008				\$		per therm
RESIDENTIAL COST OF GAS RATE - 11/01/2008		С	OGwr	\$	1.1837	/therm
		Minimum (C Maximum (C		\$ \$	0.9470 1.4204	
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008		С	OGwl	\$	1.1826	/therm
Average Demand Cost of Gas Rate Effective 11/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.0844 0.9869 0.99999 \$ 0.0833 \$ 1.0435 \$ 0.0228 \$ 0.0330 \$ 1.1826	Minimum (C Maximum (C		\$ \$	0.9461 1.4191	
COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008			OGwh	\$	1 1839	/therm
						Attern
Average Demand Cost of Gas Rate Effective 11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate	\$ 0.0844 1.0022 0.999992 \$ 0.0846	Minimum (G Maximum (G		\$ \$.	0.9471 1.4207	
Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	\$ 1.0435 \$ 0.0228 \$ 0.0330					

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Nickolas Stavropoulos

NHPUC NO. 5- GAS KEYSPAN ENERGY DELIVERY NEW ENGLAND

CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009 (Refer to Text on Tariff Page 37)

(Col 1)		(Col 2)	((Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/2008 - 4/30/2009)		\$ 111,027,254 90,372,901			
Direct Cost of Gas Rate			\$	1.2285	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Total Direct Cost of Gas Rate		\$ 7,672,333 101,239,991 2,114,930 \$ 111,027,254	\$ \$	1.1202 0.0234	per therm per therm per therm per therm
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	po
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/2008 - 4/30/2009) Indirect Cost of Gas		\$ 3,163,335 90,372,901		0.0350	per therm
	4 0000		•	4 0005	
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE November 1 FPO Risk Premium	1, 2008		\$ \$	1.2635 0.0200	
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFE	CTIVE November 1, 200	8	\$	1.2835	•
RESIDENTIAL COST OF GAS RATE - 11/01/2008		COGwr	\$	1.2835	/therm
					· · · · · · · · · · · · · · · · · · ·
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008		COGwl	\$	1.2830	/therm
Average Demand Cost of Gas Rate Effective 11/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.0849 \$ 0.9947 \$ 0.999988 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350 \$ 1.2630				
FPO Risk Premium	\$ 0.0200 \$ 1.2830				
	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008		COGwh	\$	1.2836	/therm
Average Demand Cost of Gas Rate Effective 11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate FPO Risk Premium	\$ 0.0849 \$ 1.0009 \$ 0.999988 \$ 0.0850 \$ 1.1202 \$ 0.0234 \$ 0.0350 \$ 1.2636				
I I O Mak i Termum	<u> </u>				

1.2836

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II. RATE SCHEDULES Calculation of Firm Transportation Cost of Gas Rate PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009 (Refer to text on Tariff Page 36)

(Col 1)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:			
PROPANE	\$ 1,411,827		
LNG	1,036,505		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	2,448,331 <u>14.1%</u> \$ 345,215		
PROJECTED FIRM THROUGHPUT (THERMS): FIRM SALES FIRM TRANSPORTATION SUBJECT TO FTCG TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	91,523,044 25,462,089 116,985,133	78.2% <u>21.8%</u> 100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	21.8%	x \$345,215 =	\$ 75,137
PRIOR (OVER) OR UNDER COLLECTION			(76,753)
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ (1,616)
PROJECTED FIRM TRANSPORTATION THROUGHPUT			25,462,089
FIRM TRANSPORTATION COST OF GAS ADJUSTMENT			(\$0.0001)

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Environmental Surcharge - Manufactured Gas Plants

Manfactured Gas Plants

Required annual increase in rates

\$0

Estimated weather normalized firm therms billed for the twelve months ended 10/31/08 - sales and transportation

154,702,063 therms

Surcharge per therm

\$0.0000 per therm

Total Environmental Surcharge

\$0.0000

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Local Distribution Adjustment Charge Calculation

Residential Non Heating Rates - R-1		
Energy Efficiency Charge	\$0.0181	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)		\$0.0181
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0000	
Environmental Surcharge (ES)		0.0000
Interruptible Transportation Margin Credit (ITMC)		0.0000
Rate Case Expense Factor (RCEF)		0.0000
Residential Low Income Assistance Program (RLIAP)		0.0073
LDAC		\$0.0254 per therm
Residential Heating Rates - R-3, R-4	00.0404	
Energy Efficiency Charge	\$0.0181	
Demand Side Management Charge	0.0006	60.0487
Conservation Charge (CCx)	0.0000	\$0.0187
Relief Holder and pond at Gas Street, Concord, NH	0.0000 0.0000	
Manufactured Gas Plants	0.0000	0.0000
Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC)		0.0000
Rate Case Expense Factor (RCEF)		0.0000
Residential Low Income Assistance Program (RLIAP)		0.0073
LDAC		\$0.0260 per therm
LDAG		vo.ozoo per arenn
Commercial/Industrial Low Annual Use Rates - G-41, G-51		
Energy Efficiency Charge	\$0.0205	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)		\$0.0205
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0000	
For the same anti-I Complement (FC)		0.0000
Environmental Surcharge (ES)		
Interruptible Transportation Margin Credit (ITMC)		0.0000
- ', '		0.000 0.000
Interruptible Transportation Margin Credit (ITMC)		
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF)		0.0000 0.0000 0.0073
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF)		0.0000 0.0000
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP)	_	0.0000 0.0000 0.0073
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC	_	0.0000 0.0000 0.0073
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52	-	0.0000 0.0000 0.0073
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge	\$0.0205	0.0000 0.0000 0.0073
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge	\$0.0205 0.0000	0.0000 0.0000 0.0073 \$0.0278 per therm
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx)	0.0000	0.0000 0.0000 0.0073
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000 0.0000 0.0073 \$0.0278 per therm
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants	0.0000	0.0000 0.0000 0.0073 \$0.0278 per therm
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES)	0.0000	0.0000 0.0000 0.0073 \$0.0278 per therm \$0.0205
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC)	0.0000	0.0000 0.0000 0.0073 \$0.0278 per therm \$0.0205
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF)	0.0000	0.0000 0.0000 0.0073 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF)	0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0000
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF)	0.0000	0.0000 0.0000 0.0073 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP)	0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP)	0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP)	0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC	0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63	0.0000 0.0000 0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63 Energy Efficiency Charge	0.0000 0.0000 0.0000 \$0.0205 0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH	0.0000 0.0000 0.0000 \$0.0205 0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0000 0.0003 \$0.0278 per therm
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants	0.0000 0.0000 0.0000 \$0.0205 0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0000 0.0000 0.0003 \$0.0278 per therm
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES)	0.0000 0.0000 0.0000 \$0.0205 0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0000 0.0003 \$0.0278 per therm \$0.0278 \$0.0205
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC)	0.0000 0.0000 0.0000 \$0.0205 0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0000 0.0073 \$0.0278 per therm \$0.0205
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF)	0.0000 0.0000 0.0000 \$0.0205 0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0005 0.0000 0.0000 0.0000 0.0000 0.0000
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (GREF) Rate Case Expense Factor (GREF)	0.0000 0.0000 0.0000 \$0.0205 0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0005 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP)	0.0000 0.0000 0.0000 \$0.0205 0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000
Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (GREF) Rate Case Expense Factor (GREF)	0.0000 0.0000 0.0000 \$0.0205 0.0000	0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0000 0.0000 0.0003 \$0.0278 per therm \$0.0205 0.0000 0.0005 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000

Issued: October 17, 2008 Effective: November 1, 2008

lssued: By______Nickolas Stavropoulos

III DELIVERY TERMS AND CONDITIONS

NHPUC NO. 5 – GAS KEYSPAN ENERGY DELIVERY

Proposed Eighth Revised Page 153 Superseding Seventh Revised Page 153

ATTACHMENT D

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge:

\$0.12 per MMBtu of Daily Imbalance Volumes*

II. Capacity Mitigation Fee

15% of the Proceeds from the Marketing of

Capacity for Mitigation.

III. Peaking Demand Charge

\$10.02 MMBTU of Peak MDQ.

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^{*} The difference between the ATV and the recalculated ATV adjusted for actual degree days.

III DELIVERY TERMS AND CONDITIONS

NHPUC NO. 5 – GAS KEYSPAN ENERGY DELIVERY Proposed Eighth Revised Page 155 Superseding Seventh Revised Page 155

ATTACHMENT F

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	33.0%	20.0%	47.0%	100.0%
G-51	Low Annual /Low Winter Use	46.0%	16.0%	38.0%	100.0%
G-42	Medium Annual / High Winter	33.0%	20.0%	47.0%	100.0%
G-52	High Annual / Low Winter Use	46.0%	16.0%	38.0%	100.0%
G-43	High Annual / High Winter	33.0%	20.0%	47.0%	100.0%
G-53	High Annual / Load Factor < 90%	46.0%	16.0%	38.0%	100.0%
G-54	High Annual / Load Factor < 110%	46.0%	16.0%	38.0%	100.0%
G-63	High Annual / Load Factor > 110%	46.0%	16.0%	38.0%	100.0%

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CHECK SHEET

The title page and pages 1-91 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

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<u>Page</u>	Revision
Title	Original
1	Seventy-Fifth Seventy-Sixth Revised
2	Fourth Revised
3	Seventy-Fourth Seventy-Fifth Revised
4	Original
5	Seventh-Eighth Revised
6	Original
7	Original
8	Second Revised
9	Original
10	Original
11	Original
12	Original
13	Original
14	Original
15	Original
16	Original
17	Original
18	First Revised
19	Second Revised
20	Third Revised
21	Original
22	Original
23	Original
24	First Revised
25	First Revised
26	First Revised
27	First Revised
28	First Revised
28.1	Original
29	First Revised
30	Original

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CHECK SHEET (Cont'd)

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<u>Page</u>	<u>Revision</u>
61	Original
62	Second Revised
63	Original
64	First Revised
65	Original
66	First Revised
67	Original
68	First Revised
69	Original
70	Original
71	Original
72	Original
73	Seventy-Fifth Seventy-Sixth Revised
74	Original
75	Original
76	Original
77	Original
78	Original
79	Original
80	Original
81	Original
82	Original
83	Thirteenth-Fifteenth Revised
84	Seventy-Second_Seventy-Third_Revised
85	Sixth Seventh Revised
86	Seventh Eighth Revised
87	Second Revised
88	Seventh Eighth Revised
89	Third Revised
90	Second Revised
91	Tenth Eleventh Revised
92	Original

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CHECK SHEET (Cont'd)

The title page and pages 1- inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Page</u>	Revision
125	Original
126	Original
127	Original
128	Original
129	Original
130	Original
131	Original
132	Original
133	Original
134	Original
135	Original
136	Original
137	Original
138	Original
139	Original
140	Original
141	Original
142	Original
143	Original
144	Original
145	Original
146	Original
147	Original
148	Original
149	Original
150	Original
151	Original
152	Original
153	Seventh Eighth Revised
154	Original
155	Seventh Eighth Revised

Issued: October 17, 2008 Effective: November 1, 2008

Issued: By Nickolas Stavropoulos
Title: President

NHPUC NO. 5- GAS KEYPSAN ENERGY DELIVERY NEW ENGLAND

Proposed Seventy-Sixth-Seventy-Fifth Revised Page 73 Superseding Seventy-Fifth Seventy-Fourth-Page 73

Issued: October 17, 2008 Effective: November 1, 2008

Issued: By Nickolas Stavropoulos

NHPUC NO. 5- GAS KEYPSAN ENERGY DELIVERY NEW ENGLAND

Proposed Seventy-Sixth-Seventy-Fifth Revised Page 73 Superseding Seventy-Fifth Seventy-Fourth-Page 73 II RATE SCHEDULES FIRM RATE SCHEDULES

				FIRM RATES	CHEDOLES			
		Winter	Period			Summer	Period	
	Delivery <u>Charge</u>	Cost of Gas Rate Page 84	LDAC Page 91	Total Rate	Delivery Charge	Cost of Gas Rate Page 84	LDAC Page 91	Total Rate
Residential Non Heating - R-1 Customer Charge per Month per Meter	\$ 8.01 \$ 6.91			\$ 8.01 \$ 6.91	\$ 8.01			\$ 8.01
Size of the first block Therms in the first block per month at	10 therms \$ 0.3054	\$ 1.1837	\$ 0.0254	\$ 1.5145	10 therms \$ 0.3054	\$ 1.1702	\$ 0.0187	\$ 1.4943
All therms over the first block per month at	\$ 0.2678 \$ 0.2696 \$ 0.2364	\$ 1.1837	\$ 0.0187 \$ 0.0254 \$ 0.0187	\$ 1.4787	\$ 0.2696	\$ 1.1702	\$ 0.0187	\$ 1.4585
Residential Heating - R-3 Customer Charge per Month per Meter	\$ 11.46 \$ 9.88			\$ 11.46 \$ 9.88	\$ 11.46			\$ 11.46
Size of the first block Therms in the first block per month at	100 therms \$ 0.3356	\$ 1.1837		\$ 1.5453	20 therms \$ 0.3356	\$ 1.1702	\$ 0.0192	\$ 1.5250
All therms over the first block per month at	\$ 0.2945 \$ 0.1950 \$ 0.1711		\$ 0.0192 \$ 0.0260 \$ 0.0192		\$ 0.1950	\$ 1.1702	\$ 0.0192	\$ 1.3844
Residential Heating - R-4 Customer Charge per Month per Meter	\$ 4.58 \$ 3.95			\$ 4.58 \$ 3.95	\$ 4.58			\$ 4.58
Size of the first block Therms in the first block per month at	100 therms \$ 0.1343 \$ 0.1178		\$ 0.0260 \$ 0.0192	\$ 1.3440 \$ 1.4162	20 therms \$ 0.1343	\$ 1.1702	\$ 0.0192	\$ 1.3237
All therms over the first block per month at	\$ 0.0780 \$ 0.0684	\$ 1.1837	\$ 0.0192 \$ 0.0260 \$ 0.0192	\$ 1.2877 \$ 1.3668	\$ 0.0780	\$ 1.1702	\$ 0.0192	\$ 1.2674
Commercial/Industrial - G-41 Customer Charge per Month per Meter	\$ 28.58 \$ 24.64			\$ 28.58 \$ 24.64	\$ 28.58			\$ 28.58
Size of the first block Therms in the first block per month at	100 therms	\$ 1.1839 \$ 1.2793		\$ 1.5849 \$ 1.6169	20 therms \$ 0.3732	\$ 1.1706	\$ 0.0101	\$ 1.5539
All therms over the first block per month at	\$ 0.2427 \$ 0.2130	\$ 1.1839 \$ 1.2793	\$ 0.0278 \$ 0.0101	\$ 1.4544 \$ 1.5024	\$ 0.2427	\$ 1.1706	\$ 0.0101	\$ 1.4234
Commercial/Industrial - G-42 Customer Charge per Month per Meter	\$ 80.44 \$ 69.36			\$ 80.44 \$ 69.36	\$ 80.44			\$ 80.44
Size of the first block Therms in the first block per month at	1000 therms \$ 0.3095 \$ 0.2716	\$ 1.1839	\$ 0.0278 \$ 0.0101		400 therms \$ 0.3095	\$ 1.1706	\$ 0.0101	\$ 1.4902
All therms over the first block per month at Commercial/Industrial - G-43	\$ 0.2044 \$ 0.1794	\$ 1.1839	\$ 0.0278		\$ 0.2044	\$ 1.1706	\$ 0.0101	\$ 1.3851
Customer Charge per Month per Meter	\$ 347.23 \$ 299.39			\$ 347.23 \$ 299.39	\$ 347.23			\$ 347.23
All therms over the first block per month at Commercial/Industrial - G-51	\$ 0.1813 \$ 0.1591			\$ 1.3930 \$ 1.4485	\$ 0.0830	\$ 1.1706	\$ 0.0101	\$ 1.2637
Customer Charge per Month per Meter Size of the first block	\$ 28.77 \$ 24.81 100 therms			\$ 28.77 \$ 24.81	\$ 28.77			\$ 28.77
Therms in the first block per month at	\$ 0.2878 \$ 0.2525	\$ 1.1826 \$ 1.2787	\$ 0.0278 \$ 0.0101	\$ 1.5413		\$ 1.1700		1.4679
All therms over the first block per month at Commercial/Industrial - G-52			\$ 0.0278 \$ 0.0101		\$ 0.1859	\$ 1.1700	\$ 0.0101	\$ 1.3660
Customer Charge per Month per Meter Size of the first block	\$ 80.36 \$ 69.29 1000 therms			\$ 80.36 \$ 69.29	\$ 80.36			\$ 80.36
Therms in the first block per month at	\$ 0.1976 \$ 0.1734	\$ 1.1826 \$ 1.2787	\$ 0.0101		\$ 0.1453	\$ 1.1700		1.3254
All therms over the first block per month at Commercial/Industrial - G-53	\$ 0.1341 \$ 0.1177		\$ 0.0278 \$ 0.0101		\$ 0.0836	\$ 1.1700	\$ 0.0101	\$ 1.2637
Customer Charge per Month per Meter	\$ 347.93 \$ 300.00		¢ 0 0270	\$ 347.93 \$ 300.00 \$ 1.3328	\$ 347.93		¢ 0.0101	\$ 347.93 1.2387
All therms over the first block per month at Commercial/Industrial - G-54	\$ 0.1074	\$ 1.2787	\$ 0.0278 \$ 0.0101	\$ 1.3962		\$ 1.1700	\$ U.UIUI	
Customer Charge per Month per Meter All therms over the first block per month at	\$ 347.93 \$ 300.00 \$ 0.0911		\$ 0.0278	\$ 347.93 \$ 300.00 \$ 1.3015	\$ 347.93 \$ 0.0467	\$ 1.1700	\$ 0.0101	\$ 347.93 1.2268
Commercial/Industrial - G-63 Customer Charge per Month per Meter	\$ 0.0799 \$ 347.93	\$ 1.2787	\$-0.0101		\$ 347.93			\$ 347.93
All therms over the first block per month at	\$ 300.00 \$ 0.0393	\$ 1.1826		\$ 300.00 \$ 1.2497		\$ 1.1700	\$ 0.0101	1.2015
	\$ 0.0345	> 1.2/8/	> ∪.U1U1	\$ 1.3233				

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Title: President

Anticipated Cost of Gas PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009 PERIOD COVERED: SUMMER PERIOD, MAY 1, 2008 THROUGH OCTOBER 31, 2008 (REFER TO TEXT ON TARIFF PAGES 18-36)

(Col 1) ANTICIPATED DIRECT COST OF GAS	(Col 2)	(Col-3)	(Col 2)	(Col 3)
Purchased Gas: Demand Costs: Supply Costs:	\$ 3,126,339 \$ 26,825,108		\$ 6,587,275 66,928,128	
Storage Gas: Demand, Capacity: Commodity Costs:			1,171,446 16,204,967	
Produced Gas:	151,75 3		2,448,331	
Hedged Contract Savings	- (1,294,410)		10,388,110	
Unadjusted Anticipated Cost of Gas		\$-28,808,790		\$ 103,728,258
Adjustments: Prior Period (Over)/Under Recovery (as of October 31, 2007 May 1, 2008) Interest	\$——135,609 ———61,826		\$ 2,883,321 318,647	
Prior Period Adjustments Broker Revenues			(1,249,699)	
Refunds from Suppliers Fuel Financing	-		523,506	
Transportation CGA Revenues -280 Day Margin			2,546	
Interruptible Sales Margin Capacity Release <u>and Off System Sales</u> Margin Hedging Costs	-		(2,245) (410,806)	
Fixed Price Option Administrative Costs Total Adjustments		197,435	36,312	2,101,582
Total Anticipated Direct Cost of Gas				\$ 105,829,840
Anticipated Indirect Cost of Gas		\$-29,006,225		
Working Capital:	6 00 000 700		E 400 700 050	
Total anticipated Direct Cost of Gas (5/01/2008—10/31/2008)(11/01/08 - 04/30/09) Working Capital Percentage Working Capital	\$ 28,808,790 0.967% 278,581		\$ 103,728,258	
Plus: Working Capital Reconciliation (Acet 142.40) (Acet 142.20)	(10,216)		(305,654)	
Total Working Capital Allowance		\$ 268,364		\$ 363,393
Bad Debt: Total anticipated Direct Cost of Gas (5/01/2008—10/31/2008)(11/01/08 - 04/30/09) Less: Refunds	\$ 28,808,790		\$ 103,728,258	
Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery	268,364 135,609		363,393 2,883,321	
Subtotal	\$ 29,212,763		\$ 106,974,972	
Bad Debt Percentage Bad Debt Allowance	2.57% 750.768		1.75% \$ 1,872,062	
Plus: Bad Debt Reconciliation (Acct 175.54) (Acct 175.52)	(28,434)		(1,409,904)	
Total Bad Debt Allowance		722,334		462,158
Production and Storage Capacity				2,105,212
Miscellaneous Overhead (5/01/2008 10/31/2008) (11/01/08 - 4/30/09) Times Summer Winter Sales Divided by Total Sales	\$ 135,339 25,060 121,731		\$ 135,339 91,523 114,873	
Miscellaneous Overhead		27,862		107,829
Total Anticipated Indirect Cost of Gas		\$ -1,018,560		\$ 3,038,592
Total Cost of Gas		\$ 30,024,785		\$ 108.868.432

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Proposed Seventy-Third Seventy-Second Revised Page 84 Superseding Seventy-Second Seventy-First-Page 84

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2008 PERIOD-COVERED: SUMMER-PERIOD, MAY 1, 2008 THROUGH OCTOBER 31, 2008 (Refer to Text on Tariff Pages 15-32)

	(Refer to Text o	on Tariff Pages 15-32	,				
(Col 1)		(Col-2)	(Col-3)	(Col 2)	(Col 3	i)	
·			` '		•		
Total Anticipated Direct Cost of Gas		\$ 29,006,224		\$ 105,829,840			
Projected Prorated Sales (5/1/08 - 10/31/08) (11/01/08 - 4/30/09)		25,295,69 3		91,973,236		4507	
Direct Cost of Gas Rate			1.1467		\$ 1	.1507	per therm
Demand Cost of Gas Rate		\$ 3,126,339	0.1236	\$ 7,758,721	\$ 0	.0844	
Commodity Cost of Gas Rate		25,682,451		95,969,537		.0435	
•							
Adjustment Cost of Gas Rate		197,435		2,101,582		.0228	
Total Direct Cost of Gas Rate		\$ 29,006,224	1.1467	\$ 105,829,840	\$ 1	.1507	
W							
Total Anticipated Indirect Cost of Gas		\$ 1,018,745		\$ 3,038,592			
Projected Prorated Sales (05/1/08 - 10/31/08) (11/01/08 - 4/30/09)		25,295,693		91,973,236			
Indirect Cost of Gas			\$0.0403		\$ 0	0330	per therm
maneet oost of oas			0.0100		•		por 1
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE November 1, 2008					\$	1.1837	per Therm
TOTAL-PERIOD AVERAGE COST OF GAS EFFECTIVE MAY 1, 2006			\$ 1.1870				•
101AL PERIOD-AVERAGE-COST-OF-GAS-EFFECTIVE-MAT 1, 1000			4.101-0				
RESIDENTIAL COST OF GAS RATE - 11/01/2008				COGwr	Š	1.1837	/therm
ACCIDENTAL COUNTY OF COUNT							
RESIDENTIAL-COST OF GAS RATE - 5/01/08				COGer	\$	1.1870	(therm
<u></u>				00001			
Change in rate due to change in under/over recovery					\$	0.2032	per therm
RESIDENTIAL-COST-OF-GAS-RATE 6/01/08				COGer	\$	1.3902	/therm
Change in rate due to change in under/over-recovery							per-therm
RESIDENTIAL COST OF GAS RATE 7/01/08				COGer	\$	1.4244	/therm
Change in rate due to change in under/over recovery					\$	0.0384	per therm
RESIDENTIAL COST OF GAS RATE 8/01/08	·			COGer		1.4628	
<u></u>				4440 1			
Change in rate due to change in under/over-recovery					\$(0.2926)	per-therm
RESIDENTIAL COST OF GAS RATE 9/01/08				COGer	\$	1,1702	/therm
			Revised Minim	um and Maximum as			
Minimum (COG-20%	6) \$0.9496		Minimum	(COG - 20%)		1,1702	\$ 0.9470
Maximum (COG +-20%			Maximum	(COG + 20%)		1.7554	\$ 1,4204
Maximum (000-1207	70) 4		Muximum	(666 : 2670)		1001	¥ 1.1201
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008				COGwl	\$	1.1826	/therm
				*************		***************************************	
						4 4007	
COM/IND LOW WINTER-USE-COST-OF-GAS-RATE 5/01/08				COGel	\$	1.1867	
Change in rate due to change in under/over recovery					\$	0.2032	/therm
COM/IND LOW-WINTER-USE COST OF GAS-RATE - 6/01/08				COGs	\$	1.3899	/therm
Change in rate due to change in under/over recovery					\$	0.0341	
COM/IND LOW WINTER USE COST OF GAS RATE - 7/01/08				COGsl	\$	1.4240	/therm
Change in rate due to change in under/over-recovery					\$	0.0384	/therm
				COCal		1.4624	
COM/IND LOW-WINTER-USE-COST-OF-GAS-RATE - 8/01/08				COGsl			
Change in rate due to change in under/over recovery					\$	(0.2924)	Anerm
COM/IND LOW-WINTER-USE-COST OF GAS-RATE - 9/01/08				COGel	\$	1.1700	/therm

					_		
Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008	\$0.1236	\$ 0.084	Minimum	(COG - 20%)	\$	0.9494	\$ 0.9461
Times: Low Winter Use Ratio (Winter)	0.9949	0.986	Maximum 9	(COG + 20%)	S	1.4240	\$ 1.4191
• •	1.0024	1.000	٦.				
Times: Correction Factor							
Adjusted Demand Cost of Gas Rate	\$0.1233	\$ 0.083	3				
			Davised Minin				
Commodity Cost of Gas Rate			revised minim	num-and-Maximum-as	of 8/1/08		
	\$1.0153	S 1.043		num and Maximum as (COG-20%)	of 8/1/08 S	1.1700	
	\$1.0153 \$ 0.0078		5 Minimum	(COG-20%)	of-8/1/08 \$	-1.1700 -1.7549	
Adjustment Cost of Gas Rate	\$0.0078	\$ 0.022	5 Minimum 8 Maximum		of 8/1/08 \$ \$	-1.1700 -1.7549	
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%)	of-8/1/08 \$		
Adjustment Cost of Gas Rate	\$0.0078	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%)	of 8/1/08 \$ \$		
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%)	\$	1.7549	
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%)	of-8/4/08 \$ \$		/therm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%)	\$	1.7549	/therm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%)	\$	1.7549 1.1839	
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%)	\$	1.7549 1.1839 1.1874	/therm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%)	\$	1.7549 1.1839	/therm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -5/01/08 Change-in-rate-due-to-change-in-under/over-recovery	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%) COGwh	\$ \$ \$ \$ \$	1.7549 1.1839 1.1874 -0.2032	/therm /therm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE-COST-OF-GAS-RATE -5/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH-WINTER-USE-COST-OF-GAS-RATE -6/01/08	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%)	\$ \$ \$ \$ \$	1.1839 1.1874 -0.2032 -1.3906	/therm /therm /therm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -5/01/08 Change-in-rate-due-to-change-in-under/over-recovery	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%) COGwh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1839 1.1874 -0.2032 1.3906 -0.0343	Atherm Atherm Atherm Atherm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE-COST-OF-GAS-RATE -5/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH-WINTER-USE-COST-OF-GAS-RATE -6/01/08	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%) COGwh	\$ \$ \$ \$ \$	1.1839 1.1874 -0.2032 1.3906 -0.0343	/therm /therm /therm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE-COST-OF-GAS-RATE -5/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -6/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -7/01/08	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%) COGwh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1839 1.1874 0.2032 1.3906 0.0343 1.4249	/therm /therm /therm /therm /therm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE-COST OF GAS RATE -5/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER USE COST OF GAS RATE -6/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over-recovery	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%) COGwh COGeh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 0.0384	/therm /therm /therm /therm /therm /therm /therm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE-COST-OF-GAS-RATE -5/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -6/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -7/01/08	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%) COGwh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633	/therm /therm /therm /therm /therm /therm /therm /therm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE -5/04/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER USE COST OF GAS RATE -6/04/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/04/08 Change in rate due to change in under/over-recovery	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%) COGwh COGeh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 0.0384	/therm /therm /therm /therm /therm /therm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER-USE-COST-OF-GAS-RATE -5/01/08 Change in rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -6/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -7/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -7/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -8/01/08 Change-in-rate-due-to-change-in-under/over-recovery	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%) COGwh COGeh COGeh COGeh	\$	1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633 (0.2927)	Atherm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -5/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -6/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -7/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -8/01/08	\$0.0078 \$0.0403	\$ 0.022 \$ 0.033	5 Minimum 8 Maximum 0	(COG-20%) (COG+20%) COGwh COGeh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633 (0.2927)	/therm /therm /therm /therm /therm /therm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST-OF-GAS-RATE -5/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH-WINTER-USE-COST-OF-GAS-RATE -6/01/08 Change in rate due to change in under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -7/01/08 Change in rate due-to-change in under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -8/01/08 Change in rate due-to-change in under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -9/01/08	\$	\$ 0.022 \$ 0.033 \$ 1.182	5 Minimum 3 Maximum 5	(COG-20%) (COG+20%) COGwh COGsh COGsh COGsh COGsh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 1.4633 (0.2927) 1.1706	Atherm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE -5/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER USE COST OF GAS RATE -6/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER USE COST OF GAS RATE -8/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER USE COST OF GAS RATE -8/01/08 Average Demand Cost of Gas Rate Effective 5/4/08 11/01/2008	\$	\$ 0.022 \$ 0.033 \$ 1.182	5 Minimum 3 Maximum 5 5	(COG-20%) (COG+20%) COGwh COGeh COGeh COGeh COGeh COGeh	\$	1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633 (0.2927) 1.1706	Atherm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST-OF-GAS-RATE -5/01/08 Change in rate due-to-change in under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -6/01/08 Change in rate due-to-change in under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -7/01/08 Change in rate-due-to-change in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -8/01/08 Change in rate-due-to-change in under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -9/01/08 Average Demand Cost of Gas-Rate Effective 5/4/08 11/01/2008 Ilmes: High Winter-Use Ratio (Winter)	\$ 0.4236 -1.0007	\$ 0.022 \$ 0.033 \$ 1.182	Minimum Maximum Maximum Minimum Minimum Minimum Maximum	(COG-20%) (COG+20%) COGwh COGsh COGsh COGsh COGsh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 1.4633 (0.2927) 1.1706	Atherm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE -5/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -6/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -8/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -8/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -9/01/08 Average Demand Cost of Gas Rate Effective 5/4/08 11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor	\$ 0.0078 \$ 0.0403 \$ 1.1867 \$ 0.1236 \$ 0.12007 \$ 1.0007	\$ 0.022 \$ 0.033 \$ 1.182 \$ 0.084 1.002 1.000	Minimum Maximum Maximum Maximum Minimum Maximum Maximum Maximum	(COG-20%) (COG+20%) COGwh COGeh COGeh COGeh COGeh COGeh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633 (0.2927) 1.1706	Atherm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE -5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -6/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -9/01/08 Average Demand Cost of Gas Rate Effective 5/4/08 11/01/2008 Ilmes: High Winter Use Ratio (Winter)	\$ 0.4236 -1.0007	\$ 0.022 \$ 0.033 \$ 1.182 \$ 0.084 1.002 1.000	Minimum Maximum Maximum Maximum Minimum Maximum Maximum Maximum	(COG-20%) (COG+20%) COGwh COGeh COGeh COGeh COGeh COGeh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633 (0.2927) 1.1706	Atherm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE -5/01/08 Change in rate-due to-change in under/over-recovery COM/IND HIGH WINTER-USE-COST-OF-GAS RATE -6/01/08 Change in rate-due to-change in under/over-recovery COM/IND HIGH WINTER-USE-COST-OF-GAS-RATE -7/01/08 Change in rate-due-to-change in under/over-recovery COM/IND HIGH WINTER-USE-COST-OF-GAS-RATE -8/01/08 Change in rate-due-to-change in under/over-recovery COM/IND HIGH WINTER-USE-COST-OF-GAS-RATE -8/01/08 Change in rate-due-to-change in under/over-recovery COM/IND HIGH WINTER-USE-COST-OF-GAS-RATE -9/01/08 Average Demand Cost of Gas Rate Effective 5/1/08 11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor	\$ 0.0078 \$ 0.0403 \$ 1.1867 \$ 0.1236 \$ 0.12007 \$ 1.0007	\$ 0.022 \$ 0.033 \$ 1.182 \$ 0.084 1.002 1.000	Minimum Maximum Maximum Maximum Minimum Maximum Maximum Maximum	(COG-20%) (COG+20%) COGwh COGeh COGeh COGeh COGeh COGeh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633 (0.2927 1.1706 0.9499 1.4295	/therm \$ 0.9471 \$ 1.4207
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE -5/01/08 Change in rate-due-to-change in under/over-recovery COM/IND HIGH WINTER USE COST OF GAS RATE -6/01/08 Change in rate-due-to-change in under/over-recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate-due-to-change in under/over-recovery COM/IND HIGH WINTER USE COST OF GAS RATE -8/01/08 Change in rate-due-to-change in under/over-recovery COM/IND HIGH WINTER USE COST OF GAS RATE -8/01/08 Change in rate-due-to-change in under/over-recovery COM/IND HIGH WINTER USE COST OF GAS RATE -9/01/08 Average Demand Cost of Gas Rate Effective 5/4/08 11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate	\$ 0.0078 \$ 0.0403 \$ 1.1867 \$ 0.1236 \$ 0.12007 \$ 1.0007	\$ 0.022 \$ 0.033 \$ 1.182 \$ 0.084 1.002 1.000 \$ 0.084	Minimum Maximum Maximum Maximum Minimum Maximum Maximum Maximum	(COG - 20%) (COG+20%) COGwh COGeh COGeh COGeh COGeh (COG - 20%) (COG + 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633 (0.2927 1.1706 0.9499 1.4295	/therm \$ 0.9471 \$ 1.4207
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE -5/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -6/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -7/01/08 Change in rate due-to-change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -8/01/08 Change in rate due-to-change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -8/01/08 Change in rate due-to-change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -9/01/08 Average Demand Cost of Gas Rate Effective 5/4/08 11/01/2008 Ilmes: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate	\$ 0.0078 \$ 0.0403 \$ 1.1867 \$ 0.1236 1.0007 1.0024 \$ 0.1240	\$ 0.022 \$ 0.033 \$ 1.182 \$ 0.084 \$ 0.084 \$ 1.000 \$ 0.084	Minimum Maximum Maximum Maximum Maximum Maximum Maximum Maximum	(COG-20%) (COG+20%) COGwh COGeh COGeh COGeh COGeh COGeh COGe - 20%) (COG - 20%) (COG + 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633 (0.2927) 1.1706 0.9499 1.4295	/therm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE -5/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -6/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -8/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -9/01/08 Change in rate due to change in under/over-recovery COM/IND HIGH WINTER-USE COST OF GAS RATE -9/01/08 Average Demand Cost of Gas Rate Effective 5/4/08 11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	\$ 0.0078 \$ 0.0403 \$ 1.1867 \$ 1.0067 \$ 0.1236 \$ 0.1240 \$ 0.1240 \$ 0.0078	\$ 0.084 \$ 0.084 \$ 0.084 \$ 0.084 \$ 0.022	Minimum Maximum Minimum Maximum Minimum Maximum Maximum Maximum Maximum Maximum	(COG-20%) (COG+20%) COGwh COGeh COGeh COGeh COGeh COGeh COGeh COGeh COG-20%) (COG+20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.7549 1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 1.4633 (0.2927) 1.1706 0.9499 1.4295	/therm
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST-OF-GAS-RATE -5/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -6/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -7/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -8/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -9/01/08 Average Demand Cost of Gas-Rate Effective 5/4/08 11/01/2008 Ilmes: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas-Rate Commodity Cost of Gas-Rate	\$ 0.1236 -1.0007 -1.0024 -1.0024 -1.0153	\$ 0.022 \$ 0.033 \$ 1.182 \$ 0.084 1.002 1.000 \$ 0.084 \$ 1.043 \$ 0.022 \$ 0.033	Minimum Maximum	(COG-20%) (COG+20%) COGwh COGeh COGeh COGeh COGeh COGeh COGeh COGeh COG-20%) (COG+20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.7549 1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 1.4633 (0.2927) 1.1706 0.9499 1.4295	/therm \$ 0.9471 \$ 1.4207
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST-OF-GAS-RATE -5/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -6/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -7/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -8/01/08 Change-in-rate-due-to-change-in-under/over-recovery COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE -9/01/08 Average Demand Cost of Gas-Rate Effective 5/4/08 11/01/2008 Ilmes: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas-Rate Commodity Cost of Gas-Rate	\$ 0.1236 -1.0007 -1.0024 -1.0024 -1.0153	\$ 0.022 \$ 0.033 \$ 1.182 \$ 0.084 \$ 0.084 \$ 1.000 \$ 0.084	Minimum Maximum	(COG-20%) (COG+20%) COGwh COGeh COGeh COGeh COGeh COGeh COGeh COGeh COG-20%) (COG+20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.7549 1.1839 1.1874 0.2032 1.3906 0.0343 1.4249 1.4633 (0.2927) 1.1706 0.9499 1.4295	#Herm #1 #Herm #Herm #Herm #Herm ##Herm

Issued: October 17, 2008 Effective: November 1, 2008

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II. RATE SCHEDULES CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009 PERIOD-COVERED: WINTER-PERIOD, NOVEMBER-1, 2007-THROUGH APRIL 30, 2008 (Refer to Text on Tariff Page 37)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/2007 – 4/30/2008) (11/01/2008 - 4/30/2009)	\$ 107,072,767 — 95,527,931		\$ 111,027,254 90,372,901		
Direct Cost of Gas Rate		\$1.1209		\$ 1.2285	per therm
Demand Cost of Gas Rate	\$ 9,412,304	\$0.0985	\$ 7,672,333	\$ 0.0849	
Commodity Cost of Gas Rate	\$ 96,718,127	\$ 1.0125	\$ 101,239,991	\$ 1.1202	
Adjustment Cost of Gas Rate	\$942,337	\$0.0099	\$ 2,114,930	\$ 0.0234	
Total Direct Cost of Gas Rate	\$ -107,072,76 8	\$1.1209	\$ 111,027,254	\$ 1.2285	
Total Anticipated Indirect Cost of Gas	\$ 6,059,424		\$ 3,163,335		
Projected Prorated Sales (11/01/2007 - 4/30/2008) (11/01/2008 - 4/30/2009)	95,527,931		90,372,901		
Indirect Cost of Gas		\$0.0634		\$ 0.0350	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE NOVEMBER 1, 2008-2007		\$1,1843		\$ 1.2635	
FPO Risk Premium		\$0.0200		\$ 0.0200	
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE NOVEMBER 1, 200	8-2007	\$1.2043		\$ 1.2835	
RESIDENTIAL COST OF GAS RATE - 11/01/2008			COGwr	\$ 1.2835	/therm
RESIDENTIAL COST OF GAS RATE -14/04/2007 -	COGwr	\$1,2043	/therm		

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008				COGwl	\$ 1.2830	/therm
COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE - 11/01/2007	-	COGWF	\$1.2038	/therm		
Average Cost of Gas Rate Effective 11/01/2007 11/01/2008	\$0.0985	\$ 0.0849				
Times: Low Winter Use Ratio (Winter)	S 0.9949	\$ 0.9947				
Times: Correction Factor	\$ 1.0001	\$ 0.999988				
Adjusted Demand Cost of Gas Rate	\$ 0.0980	***************************************				
Commodity Cost of Gas Rate	\$1.0125	\$ 1.1202				
Adjustment Cost of Gas Rate	\$ 0.0099	\$ 0.0234				
Indirect Cost of Gas Rate	\$ 0.0634	\$ 0.0350				
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 1.1838	\$ 1.2630				
FPO Risk Premium	\$0.0200	\$ 0.0200				
	\$1.2038	\$ 1.2830				
COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008				COGwh	\$ 1.2836	/therm
COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2007		COGWF	\$ 1,2044	/therm		
Average Cost of Gas Rate Effective 11/01/2007-11/01/2008	\$0.0985	\$ 0.0849				
Times: High Winter Use Ratio (Winter)	\$1.0007					
Times: Correction Factor	\$1,0001	\$ 0.999988				
Adjusted Demand Cost of Gas Rate	\$ 0.0986	\$ 0.0850				
Commodity Cost of Gas Rate	\$1.0125	\$ 1.1202				
Adjustment Cost of Gas Rate	\$0.0099	\$ 0.0234				
Indirect Cost of Gas Rate	\$0.0634	\$ 0.0350				

1.1844 S

-0.0200 \$ -1.2044 \$ 1.2636

0.0200

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Adjusted Com/Ind Low Winter Use Cost of Gas Rate

FPO Risk Premium

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II. RATE SCHEDULES

Calculation of Firm Transportation Cost of Gas Rate
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
PERIOD-COVERED:-WINTER PERIOD, NOVEMBER 1, 2007 THROUGH APRIL 30, 2008
(Refer to text on Tariff Page 36)

(Col 1)	(Col-2)	(Col-3)	(Col 4)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:						
PROPANE	\$ 2,310,315			\$ 1,411,827		
LNG	\$989,441			1,036,505		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	3,299,756 14.1% \$465,266			2,448,331		
PROJECTED FIRM THROUGHPUT (THERMS): FIRM SALES FIRM TRANSPORTATION SUBJECT TO FTCG TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	-96,670,889 -19,782,286 -116,453,175	83.0% <u>17.0%</u> 100.0%		91,523,044 _25,462,089 116,985,133	78.2% <u>21.8%</u> 100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	17.0%	465,265.60 =	\$79,036	21.8%	\$345,215 =	\$ 75,137
PRIOR (OVER) OR UNDER COLLECTION			4,474			(76,753)
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTO	MERS		\$ 83,510			\$ (1,616)
PROJECTED FIRM TRANSPORTATION THROUGHPUT			-19,782,286			25,462,089
FIRM TRANSPORTATION COST OF GAS ADJUSTMENT			\$0.0042			(\$0.0001)

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Environmental Surcharge - Manufactured Gas Plants

Manfactured Gas Plants

Required annual increase in rates

\$0

\$0

Estimated weather normalized firm therms billed for the twelve months ended 10/31/09 10/31/08 - sales and

transportation

155,445,404

154,702,063 therms

Surcharge per therm

\$0.0000

\$0.0000 per therm

Total Environmental Surcharge

\$0.0000

\$0.0000

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Local Distribution Adjustment Charge Calculation

Residential Non Heating Rates - R-1	60.0400		E0 0404		
Energy Efficiency Charge	\$0.0133		\$0.0181		
Demand Side Management Charge Conservation Charge (CCx)	0.0000	\$0.0133	0.0000	\$0.0181	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	\$0.0100	0.0000	φυ.υ το τ	
Manufactured Gas Plants	0.0000		0.0000		
Environmental Surcharge (ES)		0.0000	0.0000	0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000		0.0000	
Rate Case Expense Factor (RCEF)		0.0000		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0054		0.0073	
LDAC	-	\$0.0187	_	\$0.0254	per therm
Residential Heating Rates - R-3, R-4					
Energy Efficiency Charge	\$0.0133		\$0.0181		
Demand Side Management Charge	0.0005		0.0006	00.0407	
Conservation Charge (CCx)	0.0000	\$0.0138	0.0000	\$0.0187	
Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants	0.0000 0.0000		0.0000 0.0000		
Environmental Surcharge (ES)	0.0000	0.0000	0.0000	0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000		0.0000	
Rate Case Expense Factor (RCEF)		0.0000		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0054		0.0073	
LDAC	•	\$0.0192	-		per therm
		,		•	•
Commercial/Industrial Low Annual Use Rates - G-41					
Energy Efficiency Charge	\$0.0047		\$0.0205		
Demand Side Management Charge	0.0000		0.0000		
Conservation Charge (CCx)	0.0000	\$ 0.0047	0.0000	\$0.0205	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		0.0000		
Manufactured Gas Plants Environmental Surcharge (ES)	0.0000	0.0000	0.0000	0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000		0.0000	
Gas Restructuring Expense Factor (GREF)		0.0000		0.0000	
Rate Case Expense Factor (RCEF)		0.0000		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0054		0.0073	
LDAC	•	\$0.0101	•	\$0.0278	per therm
Commercial/Industrial Medium Annual Use Rates - 6			#0 000F		
Energy Efficiency Charge Demand Side Management Charge	\$0.0047		\$0.0205		
Conservation Charge (CCx)	0.0000	\$0.0047	0.0000	\$0.0205	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	\$0.0041	0.0000	ψ0.0203	
Manufactured Gas Plants	0.0000		0.0000		
Environmental Surcharge (ES)		0.0000		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000		0.0000	
Gas Restructuring Expense Factor (GREF)		0.0000		0.0000	
Rate Case Expense Factor (RCEF)		0.0000		0.0000	
Residential Low Income Assistance Program (RLIAP)		0:0054		0.0073	_
LDAC		\$0.0101	,	\$0.0278	per therm
Communication discontinuity and August Har Botan C	40 0 50 0 5	4 0 00			
Commercial/Industrial Large Annual Use Rates - G-	43, G-53, G-5 \$0.0047	4, 6-63	en none		
Energy Efficiency Charge Demand Side Management Charge	0.0000		\$0.0205 0.0000		
Conservation Charge (CCx)	0:0000	\$0.0047		\$0.0205	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	45.50	0.0000	70.0200	
Manufactured Gas Plants	0.0000		0.0000		
Environmental Surcharge (ES)		0.0000		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000		0.0000	
Gas Restructuring Expense Factor (GREF)		0.0000		0.0000	
Rate Case Expense Factor (RCEF)		0.0000		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0054	-	0.0073	
LDAC		\$0.0101		\$0.0278	per therm

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III DELIVERY TERMS AND CONDITIONS

NHPUC NO. 5 – GAS KEYSPAN ENERGY DELIVERY Proposed Eighth Seventh-Revised Page 153 Superseding Seventh Sixth Revised Page 153

ATTACHMENT D

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge:

\$0.10 \$0.12 per MMBtu of Daily Imbalance Volumes*

II. Capacity Mitigation Fee

15% of the Proceeds from the Marketing of

Capacity for Mitigation.

III. Peaking Demand Charge

\$14.41 \$10.02 MMBTU of Peak MDQ.

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^{*} The difference between the ATV and the recalculated ATV adjusted for actual degree days.

III DELIVERY TERMS AND CONDITIONS

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ATTACHMENT F

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
		34%	20%	46%	
G-41	Low Annual /High Winter Use	33.0%	20.0%	47.0%	100.0%
		51%	15%	34%	
G-51	Low Annual /Low Winter Use	46.0%	16.0%	38.0%	100.0%
		34%	20%	4 6%	
G-42	Medium Annual / High Winter	33.0%	20.0%	47.0%	100.0%
		51%	15%	34%	
G-52	High Annual / Low Winter Use	46.0%	16.0%	38.0%	100.0%
		34%	20%	46%	
G-43	High Annual / High Winter	33.0%	20.0%	47.0%	100.0%
		51%	15%	34%	
G-53	High Annual / Load Factor < 90%	46.0%	16.0%	38.0%	100.0%
		51%	15%	34%	
G-54	High Annual / Load Factor < 110%	46.0%	16.0%	38.0%	100.0%
		51%	15%	34%	
G-63	High Annual / Load Factor > 110%	46.0%	16.0%	38.0%	100.0%

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